



Energy, Mines and Resources
Oil and Gas Resources
Box 2703 K-11
Whitehorse, Yukon, Y1A 2C6
Telephone: (867) 393-7042
Fax: (867) 393-6262

REMEDIAL ORDER

Number: RO2021-06-01-001

Variation #:0

Date: 2021-06-01

Oil and Gas Act (Section 97)

Issued to:

Chance Oil and Gas Limited ("Chance"),
Suite 1000, 340 - 12th Avenue S.W.
Calgary,
Alberta
Canada
T2R 1L5

Reasons:

1. Chance is the well licensee in respect of the following wells:
 - a. Canoe River Chance YT J-19
 - b. Socony Mobil WM Blackie No. 1 YT M-59
 - c. Socony Mobil WM Chance YT No 1 YT G-08
 - d. Western Minerals Chance YT No 1 M-08(collectively, the "Wells")
2. All of the Wells are located in the Eagle Plains area in Yukon.
3. All of the Wells have been suspended for a period exceeding 36 months prior to the date on which this order is made.
4. Section 91(5)(b) of the *Oil and Gas Drilling and Production Regulations* states the following:



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A well that is suspended must be put back into operation or abandoned within a period of three years from the date of suspension or any longer period specified by the Chief Operations Officer.

5. On October 6, 2014, the Chief Operations Officer directed Chance to put back into operation or abandon the Wells by December 31, 2019.
6. On December 13, 2019, the Chief Operations Officer provided to Chance a one-year extension to the deadline to put back into operation or abandon the Wells. Chance was directed to put back into operation or abandon the Wells by December 31, 2020.
7. On November 30, 2020, Chance submitted a request for an extension to the revised deadline to May 31, 2022. The Chief Operations Officer denied the request, with reasons provided by a letter dated December 18, 2020.



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Date: 2021-06-01

Order:

Pursuant to section 97(1) of the *Oil and Gas Act*, I make the following order, effective immediately:

1. Subject to any future order or direction that the Chief Operations Officer may issue, Chance is prohibited from operating each of the Wells except in accordance with this Order.
2. Chance must conduct inspections on each Well and submit to the Chief Operations Officer a report on the well inspections on or before August 31, 2021. The report must include the following information, as applicable: the results of surface casing vent tests, results showing an absence of leaks, any pressure reading recorded, information on christmas tree and wellhead conditions (including confirmation that valves are functional and seal test has been completed), information on the condition of the surface lease, and signage.
3. Chance must prepare a written program plan for achieving compliance with s. 91(5)(b) of the *Oil and Gas Drilling and Production Regulations* by May 31, 2023, which must:
 - a. include a schedule of activities for the program to be executed, not including any assessments that are required under the *Yukon Environmental and Socio-economic Assessment Act* or other applicable legislation, prior to permitting under the *Oil and Gas Act*;
 - b. comply with all other applicable regulatory requirements;



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- c. be submitted to the Chief Operations Officer by December 31, 2021, and
 - d. be approved by the Chief Operations Officer.
4. Chance must fully execute the approved program by May 31, 2023.
5. Chance must submit to the Chief Operations Officer written reports evidencing the completion of the program, accompanied by a sketch illustrating the final condition of the well, within 21 days of completion of the program, providing all information required under s. 187 of the *Oil and Gas Drilling and Production Regulations*. The written reports must be signed and dated by a professional engineer employed or engaged by Chance.

This order is hereby issued at Whitehorse, Yukon

on this 1st day of June

2021

Chioma Izugbokwe
Chief Operations Officer



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REMEDIAL ORDER

Number: RO2021-09-21-001

Variation #:

Date: 2021-09-21

Oil and Gas Act (Section 97)

Issued to: Chance Oil and Gas Limited ("Chance",)
Suite 1000, 340 - 12th Avenue S.W.
Calgary,
Alberta
Canada
T2R 1L5

Reasons:

1. Chance is the well licensee in respect of the following oil and gas wells:
 - a. NCY McParlon A-25
 - b. NCY Ehnjuu Choo B-73
 - c. NCY E Chance E-78
 - d. NCY W Chance H-28(collectively, the "Wells")
2. All of the Wells are located in the Eagle Plains area in Yukon and each of the Wells was drilled in 2012 or 2013.
3. All of the Wells have been suspended for a period exceeding 36 months prior to the date on which this order is made.



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4. Section 91 of the *Oil and Gas Drilling and Production Regulations* provides the following:

A well that is suspended must be put back into operation or abandoned within a period of three years from the date of suspension or any longer period specified by the Chief Operations Officer .

5. In 2015, Chance was directed to suspend or abandon the Wells, in accordance to the applicable standard required by the *Oil and Gas Act* and the regulations made under it.
6. On January 12, 2016, Chance applied for an extension for the period of suspension for the Wells.
7. On May 26, 2016, the Chief Operations Officer provided to Chance a five-year extension to June 30, 2021, for period of suspension for the Wells. Chance was required to put the Wells back into operation or complete abandonment of the Wells with the five-year extension period.
8. In November 2020, Chance applied for an additional extension to May 31, 2022 of the period of suspension of the Wells to enable it execute activities required for compliance with the Regulations. The Chief Operations Officer denied the request, with reasons provided by a letter dated December 18, 2020.



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Variation #:

Date: 2021-09-21

Order:

Pursuant to section 97(1) of the *Oil and Gas Act*, I, Chioma Izugbokwe, make the following order, effective immediately:

1. Subject to any future order or direction that the Chief Operations Officer may issue, Chance is prohibited from operating each of the Wells except in accordance with this Order.
2. Chance shall conduct inspections on each Well and submit to the Chief Operations Officer a report on the well inspections on or before August 31, 2022. The report should include the following information, as applicable: the results of surface casing vent tests, results showing an absence of leaks, any pressure reading recorded, information on christmas tree and wellhead conditions (confirmation that valves are functional and seal test has been completed), information on the condition of the surface lease condition, and signage.
3. Chance must prepare a written program plan for achieving compliance with s. 91(5)(b) of the *Oil and Gas Drilling and Production Regulations* by May 31, 2023, which must:
 - a. include a schedule of activities for the program to be executed, not including any assessments that are required under the *Yukon Environmental and Socio-economic Assessment Act* or other applicable legislation, prior to permitting under the *Oil and Gas Act*;
 - b. comply with all other applicable regulatory requirements



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- c. be submitted to the Chief Operations Officer by December 31, 2021, and
 - d. be approved by the Chief Operations Officer.
4. Chance must fully execute the approved program by May 31, 2023.
 5. Chance must submit to the Chief Operations Officer written reports evidencing the completion of the program, accompanied by a sketch illustrating the final condition of the well, within 21 days of completion of the program, providing all information required under s. 187 of the Oil and Gas Drilling and Production Regulations. The written reports must be signed and dated by a professional engineer employed or engaged by Chance.

This order is hereby issued at Whitehorse, Yukon

on this 21st day of September

2021

Chioma Izugbokwe
Chief Operations Officer